ExxonMobil Refining & Supply Company
Global Remediation – US Retail
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Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

April 10, 2006

Ms. Joan Fleck
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard
Santa Rosa, California 95403

RE: Former Exxon RAS #7-4099/100 Coddingtown Center, Santa Rosa, California.

Dear Ms. Fleck:

Attached for your review and comment is a copy of the letter report entitled ***Groundwater Monitoring Report, First Quarter 2006,*** dated April 10, 2006, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities regarding the subject site.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

FOR
Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, First Quarter 2006, dated April 10, 2006.

cc: w/ attachment
Mr. Paul Lowenthal, City of Santa Rosa Fire Department
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.

ENVIRONMENTAL RESOLUTIONS, INC.

April 10, 2006
ERI 223313.Q061

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply – Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT Groundwater Monitoring Report, First Quarter 2006
Former Exxon Service Station 7-4099
100 Coddingtown Center, Santa Rosa, California

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed first quarter 2006 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is an active Valero Service Station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		01/18/06
Wells gauged and sampled:		MW1 through MW4
Presence of NAPL:		Not observed
Laboratory:		Sequoia Analytical, Morgan Hill, California
Analyses performed:	EPA Method 8015B	TPHg
	EPA Method 8021B	BTEX
	EPA Method 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE, Ethanol
Waste disposal:		69 gallons purge and decon water were delivered to Romic Environmental Technologies Corporation on 01/18/06

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Ms. Joan Fleck
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard, Suite A
Santa Rosa, California 95403

Mr. Paul Lowenthal
City of Santa Rosa Fire Department
955 Sonoma Avenue
Santa Rosa, California 95404

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Karen L. Navarro
Technical Writer

SIGNED

Geoffrey V. Waterhouse
P.G. 5019
C.HG. 334
C.E.G. 1561

PROFESSIONAL GEOLOGIST
GEOFFREY WATERHOUSE
No. 334
CERTIFIED
HYDROGEOLOGIST
EXP. 12/07
STATE OF CALIFORNIA

Attachments:

Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
Table 2:	Well Construction Details
Plate 1:	Site Vicinity Map
Plate 2:	Select Analytical Results
Plate 3:	Groundwater Elevation Map
Attachment A:	Groundwater Sampling Protocol
Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
Attachment C:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-4099
100 Coddingtown Center
Santa Rosa, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	05/10/02	143.70	8.25	135.45	NLPH	103	94.40	<0.5 / <0.50a	<0.5 / <0.50a	<0.5 / <0.50a	<0.5 / <0.50a
MW1	08/26/02	143.70	9.27	134.43	NLPH	<50.0	90.1	<0.5	<0.5	<0.5	<0.5
MW1	02/10/03	143.70	7.11	136.59	NLPH	<50.0	35.9	<0.5	<0.5	<0.5	<0.5
MW1	08/25/03	143.70	9.11	134.59	NLPH	87.9	57.7	<0.50	<0.5	<0.5	<0.5
MW1	02/02/04	143.70	7.15	136.55	NLPH	52.9	56.8	<0.50	<0.5	<0.5	<0.5
MW1	07/12/04	143.70	9.03	134.67	NLPH	75.0	54.3	<0.50	<0.5	<0.5	<0.5
MW1	01/17/05	143.70	6.44	137.26	NLPH	<50.0	48.7	<0.50	<0.5	<0.5	0.5
MW1	07/28/05	143.70	8.50	135.20	NLPH	<50.0	44.3	<0.50	<0.5	<0.5	0.5
MW1	**01/18/06**	**143.70**	**6.25**	**137.45**	**NLPH**	**<50**	**24**	**<0.50**	**<0.50**	**<0.50**	**1.1**
MW2	05/10/02	144.72	9.19	135.53	NLPH	<50.0	0.75	<0.5 / <0.50a	<0.5 / <0.50a	<0.5 / <0.50a	<0.5 / <0.50a
MW2	08/26/02	144.72	10.24	134.48	NLPH	<50.0	<0.50	<0.5	<0.5	<0.5	<0.5
MW2	02/10/03	144.72	7.98	136.74	NLPH	<50.0	0.70	<0.5	<0.5	<0.5	<0.5
MW2	08/25/03	144.72	10.05	134.67	NLPH	<50.0	0.70	<0.50	<0.5	<0.5	<0.5
MW2	02/02/04	144.72	8.05	136.67	NLPH	<50.0	0.60	<0.50	<0.5	<0.5	<0.5
MW2	07/12/04	144.72	9.95	134.77	NLPH	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
MW2	01/17/05	144.72	7.19	137.53	NLPH	<50.0	<0.50	<0.50	<0.5	<0.5	1
MW2	07/28/05	144.72	9.43	135.29	NLPH	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
MW2	**01/18/06**	**144.72**	**7.00**	**137.72**	**NLPH**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW3	05/10/02	143.10	7.31	135.79	NLPH	<50.0	<0.50	<0.5 / <0.50a	<0.5 / <0.50a	<0.5 / <0.50a	<0.5 / <0.50a
MW3	08/26/02	143.10	8.37	134.73	NLPH	<50.0	<0.50	<0.5	<0.5	<0.5	<0.5
MW3	02/10/03	143.10	6.16	136.94	NLPH	<50.0	<0.50	<0.5	<0.5	<0.5	<0.5
MW3	08/25/03	143.10	8.18	134.92	NLPH	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
MW3	02/02/04	143.10	6.17	136.93	NLPH	<50.0	0.80	<0.50	<0.5	<0.5	<0.5
MW3	07/12/04	143.10	8.10	135.00	NLPH	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
MW3	01/17/05	143.10	5.54	137.56	NLPH	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
MW3	07/28/05	143.10	7.57	135.53	NLPH	<50.0	<0.50	<0.50	<0.5	0.9	<0.5
MW3	**01/18/06**	**143.10**	**5.32**	**137.78**	**NLPH**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW4	05/10/02	145.34	8.78	136.56	NLPH	<50.0	<0.50	<0.5 / <0.50a	<0.5 / <0.50a	<0.5 / <0.50a	<0.5 / <0.50a
MW4	08/26/02	145.34	9.77	135.57	NLPH	<50.0	<0.50	<0.5	<0.5	<0.5	0.8
MW4	02/10/03	145.34	7.56	137.78	NLPH	<50.0	<0.50	<0.5	<0.5	<0.5	<0.5
MW4	08/25/03	145.34	9.67	135.67	NLPH	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
MW4	02/02/04	145.34	7.13	138.21	NLPH	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-4099
100 Coddingtown Center
Santa Rosa, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	07/12/04	145.34	9.52	135.82	NLPH	95.0	<0.50	<0.50	<0.5	<0.5	<0.5
MW4	01/17/05	145.34	6.86	138.48	NLPH	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
MW4	07/28/05	145.34	8.99	136.35	NLPH	<50.0	<0.50	<0.50	<0.5	0.6	<0.5
MW4	**01/18/06**	**145.34**	**6.61**	**138.73**	**NLPH**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**

Notes:

SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Other VOCs	=	Volatile organic compounds analyzed using EPA Method 8260B; see laboratory report for complete list.
µg/L	=	Micrograms per liter.
ND	=	Not detected at or above the laboratory reporting limit. See laboratory analytical report for specific reporting limits.
<	=	Less than the stated laboratory reporting limit.
—	=	Not measured/Not analyzed.
a	=	Analyzed using EPA Method 8260B.
b	=	sec-Butylbenzene.
c	=	4-Methyl-2-pentanone.
d	=	1,3,5-Trimethylbenzene.

TABLE 1B
ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-4099
100 Coddington Center
Santa Rosa, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	Other VOCs (µg/L)
MW1	05/10/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	ND
MW1	08/26/02	<0.50	<0.50	<10.0	---	---	<0.50	---	---
MW1	02/10/03	<0.50	<0.50	19.6	<0.50	<0.50	<0.50	---	---
MW1	08/25/03	<0.50	<0.50	<10.0b	<0.50	<0.50	<0.50	---	1.40b,13.4c,1.30d
MW1	02/02/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---
MW1	07/12/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	---
MW1	01/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	---
MW1	07/28/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	---
MW1	**01/18/06**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**<100**	**---**
MW2	05/10/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	ND
MW2	08/26/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---
MW2	02/10/03	<0.50	<0.50	<10.0	---	---	<0.50	---	---
MW2	08/25/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	ND
MW2	02/02/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---
MW2	07/12/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	---
MW2	01/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	---
MW2	07/28/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	---
MW2	**01/18/06**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**<100**	**---**
MW3	05/10/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	ND
MW3	08/26/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---
MW3	02/10/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---
MW3	08/25/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	ND
MW3	02/02/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---
MW3	07/12/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	---
MW3	01/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	---
MW3	07/28/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	---
MW3	**01/18/06**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**<100**	**---**
MW4	05/10/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	ND
MW4	08/26/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---
MW4	02/10/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---
MW4	08/25/03	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	ND
MW4	02/02/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---	---

TABLE 1B

ADDITIONAL CUMMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-4099
100 Coddington Center
Santa Rosa, California
(Page 2 of 2)

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	Other VOCs (µg/L)
MW4	07/12/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	---
MW4	01/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	---
MW4	07/28/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	---
MW4	**01/18/06**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**<0.50**	**<100**	**---**

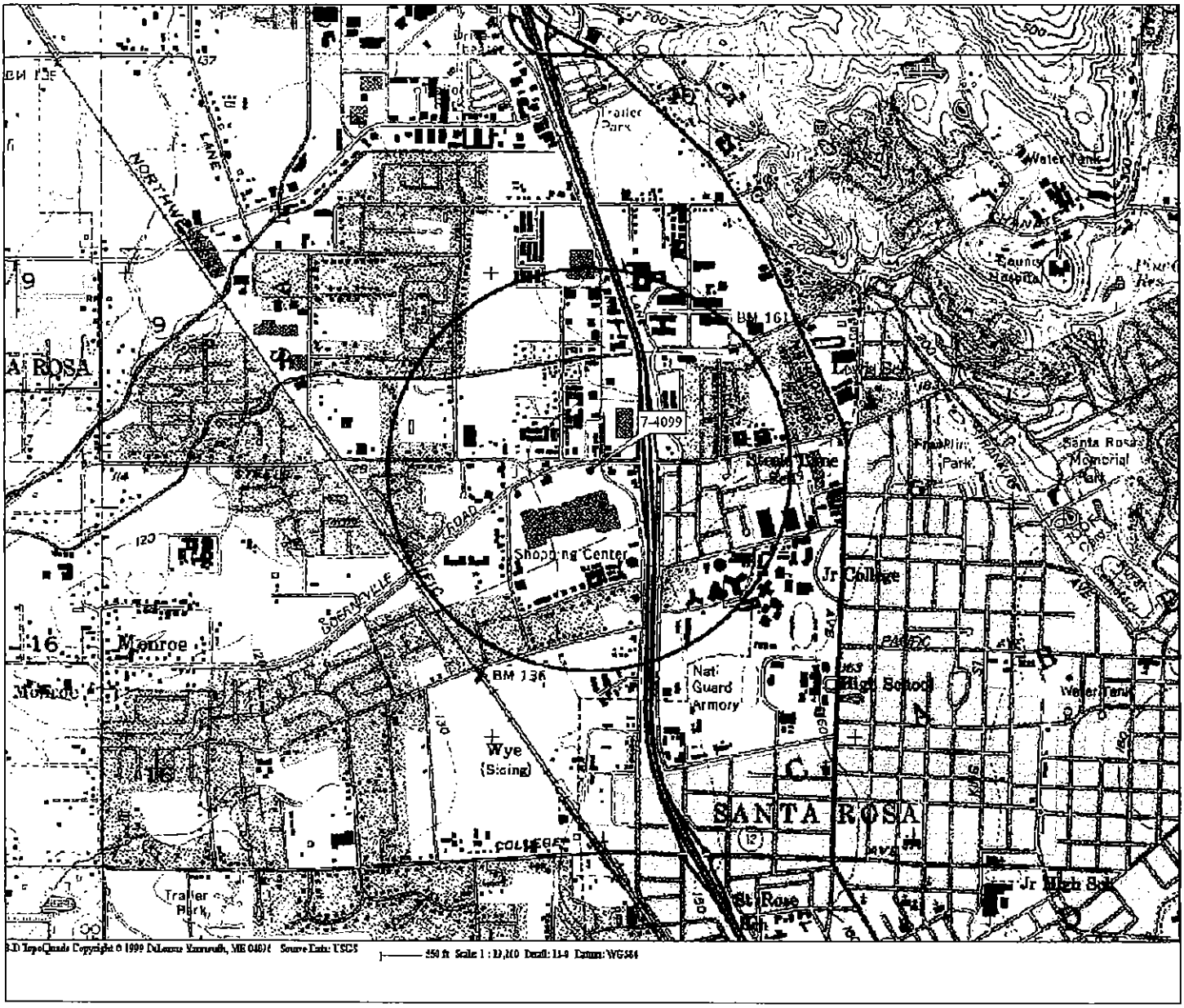
Notes:

SUBJ	=	Results of subjective evaluation.
NLPH	=	No liquid-phase hydrocarbons present in well.
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Other VOCs	=	Volatile organic compounds analyzed using EPA Method 8260B; see laboratory report for complete list.
µg/L	=	Micrograms per liter.
ND	=	Not detected at or above the laboratory reporting limit. See laboratory analytical report for specific reporting limits.
<	=	Less than the stated laboratory reporting limit.
---	=	Not measured/Not analyzed.
a	=	Analyzed using EPA Method 8260B.
b	=	sec-Butylbenzene.
c	=	4-Methyl-2-pentanone.
d	=	1,3,5-Trimethylbenzene.

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-4099
100 Coddingtown Center
Santa Rosa, California

Well ID	Date Well Installed	TOC Elevation (fmsl)	Borehole Diameter (inches)	Total Depth of Boring (fbgs)	Well Depth (fbgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (fbgs)	Slot Size (inches)	Filter Pack Interval (fbgs)	Filter Pack Material
MW1	04/25/02	143.70	8	20	19	2	PVC	4-19	0.040	3-20	#3 Sand
MW2	04/25/02	144.72	8	20	20	2	PVC	4-20	0.040	3-20	#3 Sand
MW3	04/25/02	143.10	8	20	19	2	PVC	4-19	0.040	3-20	#3 Sand
MW4	04/25/02	145.34	8	20	20	2	PVC	4-20	0.040	3-20	#3 Sand

Notes:
TOC = Top of well casing elevation; datum is mean sea level.
fmsl = Feet above mean sea level.
fbgs = Feet below ground surface.



EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-4099
100 Coddingtown Center
Santa Rosa, California

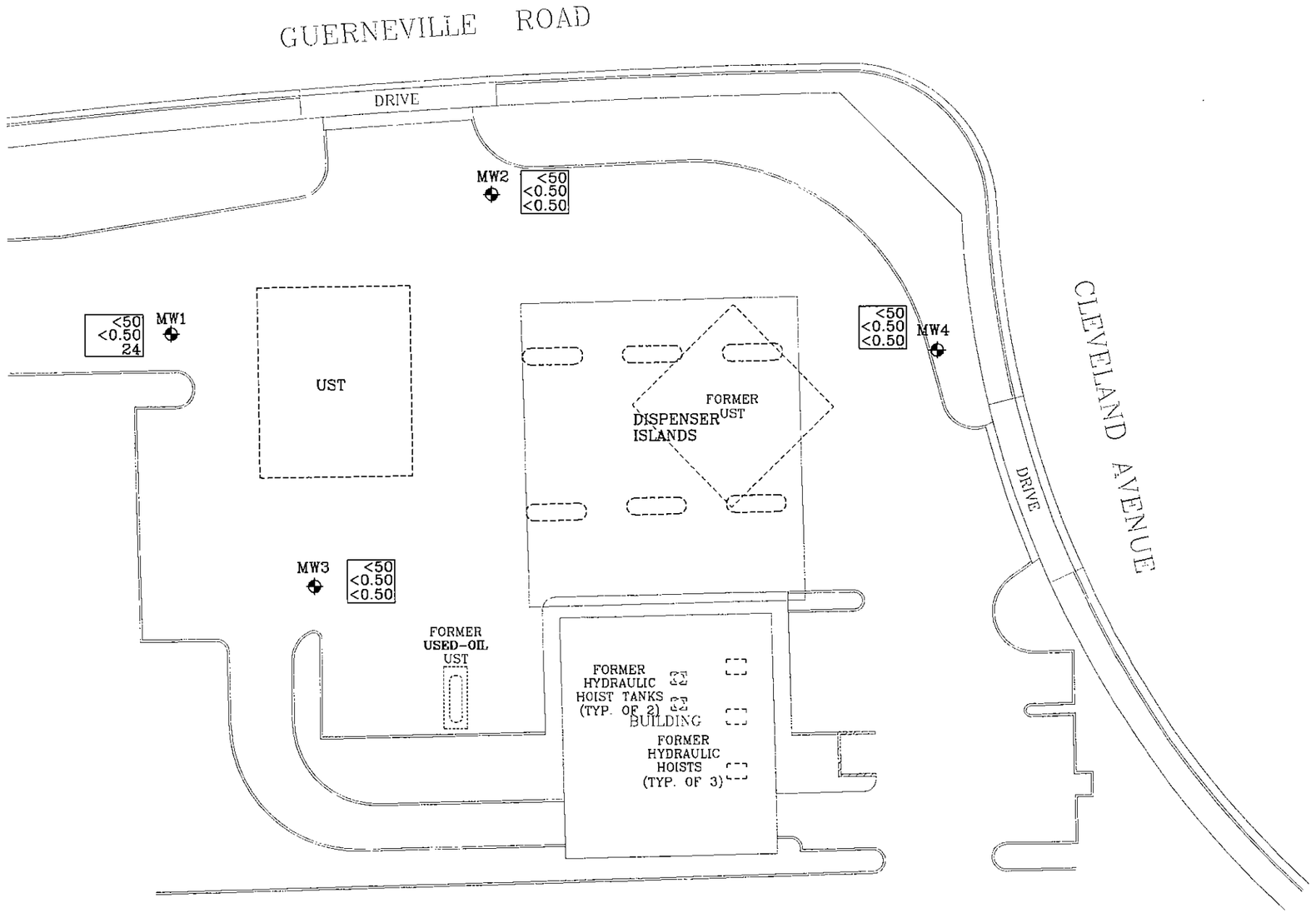
PROJECT NO. 2233

PLATE 1

Analyte Concentrations in ug/L
Sampled January 18, 2006

<50	Total Petroleum Hydrocarbons as gasoline
<0.50	Benzene
24	Methyl Tertiary Butyl Ether (EPA Method 8260B)

< Less Than the Stated Laboratory Reporting Limit
ug/L Micrograms per liter



APPROXIMATE SCALE
0 30 60 Feet

FN 22330003_QM

ERI ENVIRONMENTAL RESOLUTIONS, INC.

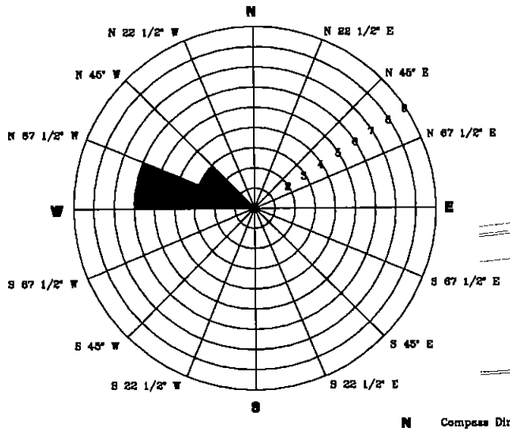
SELECT ANALYTICAL RESULTS
January 18, 2006

FORMER EXXON SERVICE STATION 7-4099
100 Coddingtown Center
Santa Rosa, California

EXPLANATION
MW4 Groundwater Monitoring Well

PROJECT NO. 2233

PLATE 2

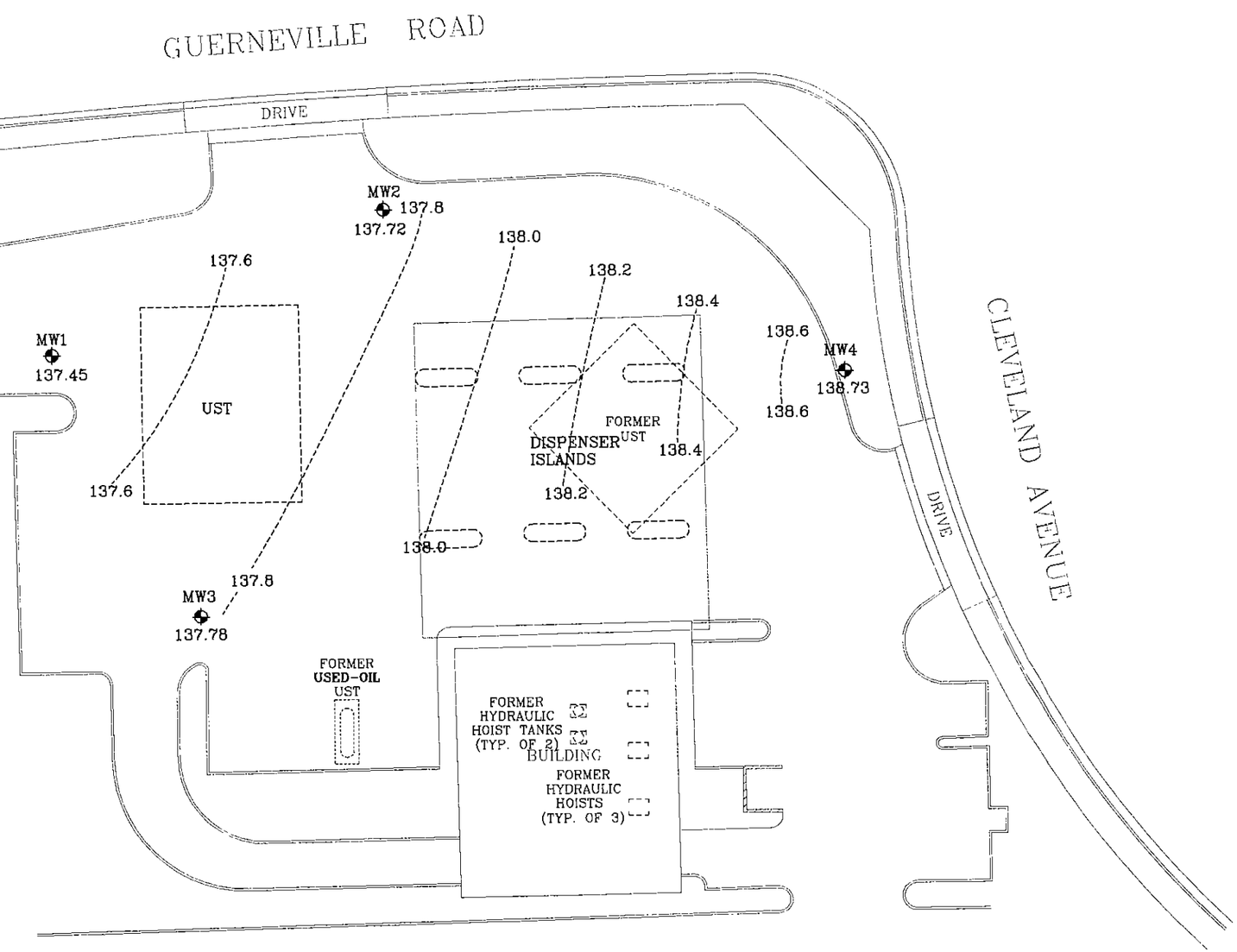


N Compass Direction

9 Data Points Shown

Rose diagram developed by evaluating the groundwater gradient direction from the quarterly monitoring data. Each circle on the rose diagram represents the number of monitoring events that the gradient plotted in that 22 1/2 degree sector.

Nine data points from 5/10/02 through 1/18/06 shown.



APPROXIMATE SCALE

0 30 60 Feet

138.6 -------Line of Equal Groundwater Elevation; datum is mean sea level

FN 22330003_QM

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP

January 18, 2006

FORMER EXXON SERVICE STATION 7-4099
100 Coddingtown Center
Santa Rosa, California

EXPLANATION

MW4 ◆ Groundwater Monitoring Well

138.73 Groundwater elevation in feet; datum is mean sea level

PROJECT NO. 2233

PLATE 3

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with an ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

Sequoia
Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

22 February, 2006

Paula Sime
Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma, CA 94954

REVISED

RE: Exxon 7-4099
Work Order: MPA1171

Enclosed are the results of analyses for samples received by the laboratory on 01/19/06 14:05. The samples arrived at a temperature of 3° C. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Leticia Reyes

Leticia Reyes
Project Manager

CA ELAP Certificate #1210

Sequoia Analytical

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Environmental Resolutions (Exxon)	Project: Exxon 7-4099	MPA1171
601 North McDowell Blvd.	Project Number: 7-4099	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	02/22/06 15:36

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
QCBB	MPA1171-01	Water	01/18/06 10:40	01/19/06 14:05
MW1	MPA1171-02	Water	01/18/06 11:20	01/19/06 14:05
MW2	MPA1171-03	Water	01/18/06 10:45	01/19/06 14:05
MW3	MPA1171-04	Water	01/18/06 11:00	01/19/06 14:05
MW4	MPA1171-05	Water	01/18/06 11:10	01/19/06 14:05

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601 North McDowell Blvd.	Project Number: 7-4099	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	02/22/06 15:36

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW1 (MPA1171-02) Water Sampled: 01/18/06 11:20 Received: 01/19/06 14:05									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6A26004	01/26/06	01/26/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	**1.1**	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*110 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*95 %*	*80-120*		"	"	"	"	
MW2 (MPA1171-03) Water Sampled: 01/18/06 10:45 Received: 01/19/06 14:05									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6A26004	01/26/06	01/26/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*109 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*96 %*	*80-120*		"	"	"	"	
MW3 (MPA1171-04) Water Sampled: 01/18/06 11:00 Received: 01/19/06 14:05									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6A26004	01/26/06	01/26/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*110 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*98 %*	*80-120*		"	"	"	"	

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601 North McDowell Blvd.	Project Number: 7-4099	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	02/22/06 15:36

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW4 (MPA1171-05) Water Sampled: 01/18/06 11:10 Received: 01/19/06 14:05									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6A26004	01/26/06	01/26/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*109 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*97 %*	*80-120*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-4099	MPA1171
601 North McDowell Blvd.	Project Number: 7-4099	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	02/22/06 15:36

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW1 (MPA1171-02) Water Sampled: 01/18/06 11:20 Received: 01/19/06 14:05									
tert-Amyl methyl ether	ND	0.50	ug/l	1	6B01002	02/01/06	02/01/06	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**24**	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*103 %*	*60-135*		"	"	"	"	
MW2 (MPA1171-03) Water Sampled: 01/18/06 10:45 Received: 01/19/06 14:05									
tert-Amyl methyl ether	ND	0.50	ug/l	1	6B01002	02/01/06	02/01/06	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*101 %*	*60-135*		"	"	"	"	
MW3 (MPA1171-04) Water Sampled: 01/18/06 11:00 Received: 01/19/06 14:05									
tert-Amyl methyl ether	ND	0.50	ug/l	1	6B01002	02/01/06	02/01/06	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*105 %*	*60-135*		"	"	"	"	

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601 North McDowell Blvd.	Project Number: 7-4099	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	02/22/06 15:36

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW4 (MPA1171-05) Water Sampled: 01/18/06 11:10 Received: 01/19/06 14:05									
tert-Amyl methyl ether	ND	0.50	ug/l	1	6B01002	02/01/06	02/01/06	EPA 8260B	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*103 %*	*60-135*		"	"	"	"	

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601 North McDowell Blvd.	Project Number: 7-4099	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	02/22/06 15:36

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6A26004 - EPA 5030B [P/T]										
Blank (6A26004-BLK1)				Prepared & Analyzed: 01/26/06						
Gasoline Range Organics (C4-C12)	ND	25	ug/l							
Benzene	ND	0.25	"							
Toluene	ND	0.25	"							
Ethylbenzene	ND	0.25	"							
Xylenes (total)	ND	0.25	"							
Surrogate: a,a,a-Trifluorotoluene	*87.3*		"	*80.0*		*109*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*77.2*		"	*80.0*		*96*	*80-120*			
LCS (6A26004-BS1)				Prepared & Analyzed: 01/26/06						
Gasoline Range Organics (C4-C12)	197	50	ug/l	275		72	55-130			
Benzene	3.92	0.50	"	4.10		96	75-150			
Toluene	20.0	0.50	"	20.7		97	80-115			
Ethylbenzene	3.96	0.50	"	4.85		82	75-115			
Xylenes (total)	22.8	0.50	"	23.8		96	75-115			
Surrogate: a,a,a-Trifluorotoluene	*82.9*		"	*80.0*		*104*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*78.8*		"	*80.0*		*98*	*80-120*			
Matrix Spike (6A26004-MS1)		**Source: MPA1162-01**		Prepared & Analyzed: 01/26/06						
Gasoline Range Organics (C4-C12)	179	50	ug/l	275	ND	65	55-130			
Benzene	3.87	0.50	"	4.10	ND	94	75-150			
Toluene	19.5	0.50	"	20.7	ND	94	80-115			
Ethylbenzene	3.89	0.50	"	4.85	ND	80	75-115			
Xylenes (total)	22.5	0.50	"	23.8	ND	95	75-115			
Surrogate: a,a,a-Trifluorotoluene	*85.7*		"	*80.0*		*107*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*78.9*		"	*80.0*		*99*	*80-120*			
Matrix Spike Dup (6A26004-MSD1)		**Source: MPA1162-01**		Prepared & Analyzed: 01/26/06						
Gasoline Range Organics (C4-C12)	176	50	ug/l	275	ND	64	55-130	2	35	
Benzene	3.83	0.50	"	4.10	ND	93	75-150	1	25	
Toluene	19.0	0.50	"	20.7	ND	92	80-115	3	25	
Ethylbenzene	3.81	0.50	"	4.85	ND	79	75-115	2	25	
Xylenes (total)	22.0	0.50	"	23.8	ND	92	75-115	2	25	

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601 North McDowell Blvd.	Project Number: 7-4099	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	02/22/06 15:36

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6A26004 - EPA 5030B [P/T]										
Matrix Spike Dup (6A26004-MSD1)	**Source: MPA1162-01**		Prepared & Analyzed: 01/26/06							
Surrogate: a,a,a-Trifluorotoluene	*85.5*		*ug/l*	*80.0*		*107*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*79.1*		*"*	*80.0*		*99*	*80-120*			

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601 North McDowell Blvd.	Project Number: 7-4099	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	02/22/06 15:36

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6B01002 - EPA 5030B P/T										
Blank (6B01002-BLK1)				Prepared & Analyzed: 02/01/06						
tert-Amyl methyl ether	ND	0.25	ug/l							
tert-Butyl alcohol	ND	3.5	"							
Di-isopropyl ether	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
Ethanol	ND	50	"							
Ethyl tert-butyl ether	ND	0.25	"							
Methyl tert-butyl ether	ND	0.25	"							
Surrogate: 1,2-Dichloroethane-d4	*5.09*		"	*5.00*		*102*	*60-135*			
LCS (6B01002-BS1)				Prepared & Analyzed: 02/01/06						
tert-Amyl methyl ether	17.8	0.50	ug/l	20.0		89	80-115			
tert-Butyl alcohol	345	5.0	"	400		86	75-150			
Di-isopropyl ether	19.4	0.50	"	20.0		97	75-125			
1,2-Dibromoethane (EDB)	18.8	0.50	"	20.0		94	85-120			
1,2-Dichloroethane	18.6	0.50	"	20.0		93	85-130			
Ethanol	811	100	"	400		203	70-135			QC01
Ethyl tert-butyl ether	16.9	0.50	"	20.0		84	75-130			
Methyl tert-butyl ether	15.8	0.50	"	20.0		79	65-125			
Surrogate: 1,2-Dichloroethane-d4	*5.18*		"	*5.00*		*104*	*60-135*			
Matrix Spike (6B01002-MS1)	**Source: MPA1199-01**			Prepared & Analyzed: 02/01/06						
tert-Amyl methyl ether	176	10	ug/l	200	ND	88	80-115			
tert-Butyl alcohol	2790	100	"	4000	540	56	75-120			QM02
Di-isopropyl ether	195	10	"	200	ND	98	75-125			
1,2-Dibromoethane (EDB)	191	10	"	200	ND	96	85-120			
1,2-Dichloroethane	233	10	"	200	26	104	85-130			
Ethanol	5840	2000	"	4000	ND	146	70-135			QC01
Ethyl tert-butyl ether	172	10	"	200	ND	86	75-130			
Methyl tert-butyl ether	1080	10	"	200	950	65	65-125			

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601 North McDowell Blvd.	Project Number: 7-4099	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	02/22/06 15:36

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6B01002 - EPA 5030B P/T										
Matrix Spike (6B01002-MS1)	**Source: MPA1199-01**			Prepared & Analyzed: 02/01/06						
Surrogate: 1,2-Dichloroethane-d4	*4.90*		*ug/l*	*5.00*		*98*	*60-135*			
Matrix Spike Dup (6B01002-MSD1)	**Source: MPA1199-01**			Prepared & Analyzed: 02/01/06						
tert-Amyl methyl ether	175	10	ug/l	200	ND	88	80-115	0.6	15	
tert-Butyl alcohol	2990	100	"	4000	540	61	75-120	7	25	QM02
Di-isopropyl ether	191	10	"	200	ND	96	75-125	2	15	
1,2-Dibromoethane (EDB)	193	10	"	200	ND	96	85-120	1	15	
1,2-Dichloroethane	221	10	"	200	26	98	85-130	5	20	
Ethanol	6580	2000	"	4000	ND	164	70-135	12	35	QC01
Ethyl tert-butyl ether	170	10	"	200	ND	85	75-130	1	25	
Methyl tert-butyl ether	1080	10	"	200	950	65	65-125	0	20	
Surrogate: 1,2-Dichloroethane-d4	*5.24*		"	*5.00*		*105*	*60-135*			

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601 North McDowell Blvd.	Project Number: 7-4099	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	02/22/06 15:36

Notes and Definitions

QM02	The spike recovery was below control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
QC01	The percent recovery was above the control limits.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED
(615) 726-0177
Nashville Division
2960 Foster Creighton
Nashville, TN 37204

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 N McDowell Blvd
City/State/Zip: Petaluma, California 94954
Project Manager: Paula Sime
Telephone Number: (707) 766-2000
ERI Job Number: 223313X
Sampler Name: (Print) Shawn Baker
Sampler Signature:

ExxonMobil Engineer: Jennifer Sedlachek
Telephone Number: (510) 547-8186
Account #: 10228
PO #: 4505890958
Facility ID #: 7-4099
Global ID#: T0609700578
Site Address: 100 Coddingtown Center
City, State Zip: Santa Rosa, California

TAT
- ☐ 24 hour
- ☐ 72 hour
- ☐ 48 hour
- ☐ 96 hour
- ☑ 8 day

PROVIDE: EDF Report

Special Instructions: 7 CA Oxys = MTBE, ETBE, DIPE, TAME, TBA, 1,2-DCA, EDB

MPA1171

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER (VOAs)	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015B	TPHg 8015B	BTEX 8021B	7 CA Oxys 8260B	Ethanol 8260B
QCBB 01	1-18-06	1040			HCL	2	X			H	O	L	D	
MW1 02		1120			HCL	6	X				X	X	X	X
MW2 03		1045			HCL	6	X				X	X	X	X
MW3 04		1100			HCL	6	X				X	X	X	X
MW4 05		1110			HCL	6	X				X	X	X	X

Relinquished by: Date 1-18-06 Time 1717 Received by: Sample Refridgerator Time 1717

Alonzo 1-19-06 1055

Relinquished by: Alonzo Date 1-19-06 Time 1205 Received by TestAmerica: 1/19/06 Time 1205

1/19/06 1405 1/19/06 14:05

Laboratory Comments:
Temperature Upon Receipt: 3.3°C
Sample Containers Intact? YES
VOAs Free of Headspace? YES

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: ERI
REC. BY (PRINT) MF
WORKORDER: MPL1171

DATE REC'D AT LAB: 1/19/06
TIME REC'D AT LAB: 14:05
DATE LOGGED IN: 1-22-06

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / Absent; Intact / Broken*									
2. Chain-of-Custody Present / Absent*									
3. Traffic Reports or Packing List: Present / Absent									
4. Airbill: Airbill / Sticker Present / Absent									
5. Airbill #:									
6. Sample Labels: Present / Absent									
7. Sample IDs: Listed / Not Listed on Chain-of-Custody									
8. Sample Condition: Intact / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree? Yes / No*									
10. Sample received within hold time? Yes / No*									
11. Adequate sample volume received? Yes / No*									
12. Proper preservatives used? Yes / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / No*									
14. Read Temp: 3.3 Corrected Temp: 3.3 Is corrected temp 4 +/-2°C? Yes / No**									

(Acceptance range for samples requiring thermal pres.)
**Exception (if any): METALS / DFF ON ICE or Problem COC

MF 1/19/06

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

2233 ISX

SHIPPER NO. B 018217

STRAIGHT BILL OF LADING—SHORT FORM—Original—Not Negotiable

CARRIER NO.

VIRONMENTAL RESOLUTIONS
ME OF CARRIER) (SCAC)

DATE: 1-18-06

NSIGNEE ROMIC ENVIRONMENTAL TECHNOLOGIES CORP.
REET 2081 BAY ROAD
EAST PALO ALTO, CA. 94303
STINATION STATE ZIP

FROM
SHIPPER EXXON MOBIL CORPORATION
C/O ERI
STREET 601 N. MCDOWELL BOULEVARD
PETALUMA, CA. 94954
ORIGIN STATE ZIP

UTE:

CAD 981 411 085

NO. IPPING UNIT	O HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560 HANDLING CODE: 01 RECEIVED BY: Andy Lang 1/18/06 PLACARDS TENDERED: YES _____ NO V PO# _____ EWR# _____ STORE NAME: 7-4099 STORE ADDRESS: 100 Coddingtown CTR. Santa Rosa Ca 69 gal				

U.S. DOT Hazmat Reg. No.

VEHICLE NUMBER

EMIT C.O.D. TO:
DDRESS:
ITY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

If the shipment moves between two ports by a carrier by water, the law equires that the bill of lading shall state whether it is "carrier's or shipper's eight".

Note. - where the rate is dependent on value, shippers are required to state pecifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by he shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

ECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown arked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under th ntract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier l or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all th nditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

HIPPER: EXXON MOBIL REFINING & SUPPLIES

CARRIER: ENVIRONMENTAL RESOLUTIONS

ER: Request Exxon Mobil

PER:

DATE: 1-18-06

EMERGENCY RESPONSE TELEPHONE NUMBER: 800-766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Regulations Governing Transportation of Hazardous Materials. The use of this column is an optional method of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) of the regulations governing the transportation of such materials.

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11-BLC-04 (Rev. 10/02)